## OPERATING YEAR ENERGY RATE CHECK

	Through Nov-21		Operating Year Ending 9/30/22 ANTICIPATED YEAR END		Operating Year Ending 9/30/22		Operating Year Ending 9/30/22		
	Y-T-D ACTUALS			ACTUALS *		APPROVED BUDGET		EXPECTED VARIANCE**	
Operating Revenues									
Sales of Hoover Capacity and Energy									
Demand Charge	\$	1,371,279	\$	8,438,484	\$	8,438,484	\$	-	
Energy Charge		1,605,422		11,202,210		11,155,844		46,366	
<b>Total Operating Revenues</b>	\$	2,976,702	\$	19,640,694	\$	19,594,328	\$	46,366	
Interest Income Operating Account		145		1,700	_	1,700	_		
Total Income	\$	2,976,847	\$	19,642,394	\$	19,596,028	\$	46,366	
Operating Expenses									
Purchased Power	\$	2,403,888	\$	16,024,504	\$	16,263,871	\$	(239,367)	
Administration & General		139,245		1,095,335		1,160,055		(64,720)	
<b>Total Operating Expenses</b>	\$	2,543,133	\$	17,119,839	\$	17,423,926	\$	(304,087)	
Less:									
Other Costs	\$	-	\$	36,000	\$	36,000	\$	-	
Debt Service Reserve Interest		-		(300)		(300)		-	
Debt Service - Interest		190,234		1,141,402		1,141,402		-	
Principal		99,167		595,000		595,000			
Total Debt Service	\$	289,400	\$	1,772,102	\$	1,772,102	\$		
Total Expenses	\$	2,832,534	\$	18,891,941	\$	19,196,028	\$	(304,087)	
Operating Margin	\$	144,313	\$	750,453	\$	400,000	\$	350,453	
RATE CHECK					Er	nergy Sales (MWh)			
Expected Surplus for Year	\$	750,453	An	nual Energy Sales		Energy Sold	Eı	nergy Remaining	
Margin	\$	400,000		633,403		92,425		540,978	
Surplus (Deficit)	\$	350,453				. , -		-,-	

<sup>\*</sup>Actual YTD + Expected Remaining
\*\*(Actual YTD + Expected Remaining) - (Approved Budget)