		Through Apr-21		Operating Year Ending 9/30/21		Operating Year Ending 9/30/21		Operating Year Ending 9/30/21	
		1101-21		0.7	L	inding <i>7</i> / 50/ 21		0, ,	
	Y-7	I-D ACTUALS		TICIPATED YEAR ND ACTUALS *	APF	PROVED BUDGET		EXPECTED VARIANCE**	
Operating Revenues									
Sales of Hoover Capacity and Energy									
Demand Charge	\$	4,782,708	\$	8,214,491	\$	8,214,491	\$	(0	
Energy Charge		6,517,229		11,690,412		11,255,747		434,665	
Total Operating Revenues	\$	11,299,937	\$	19,904,903	\$	19,470,238	\$	434,665	
Interest Income Operating Account	\$	8,046	\$	3,000	\$	16,800	\$	(13,800	
Total Income	\$	11,307,982	\$	19,907,903	\$	19,487,038	\$	420,865	
Operating Expenses									
Purchased Power	\$	8,828,095	\$	16,145,291	\$	15,999,553	\$	145,738	
Administration & General		651,795		1,240,573		1,321,407		(80,834	
Total Operating Expenses	\$	9,479,890	\$	17,385,864	\$	17,320,960	\$	64,904	
Less:									
Other Costs	\$	17,000	\$	48,000	\$	31,940	\$	16,060	
Debt Service Reserve Interest		-		(300)		(5,000)		4,700	
Debt Service - Interest		676,164		1,159,138		1,159,138		C	
Principal		338,331		580,000		580,000		-	
Total Debt Service	\$	1,031,495	\$	1,786,838	\$	1,766,078	\$	20,760	
Total Expenses	\$	10,511,385	\$	19,172,702	\$	19,087,038	\$	85,664	
Operating Margins	\$	796,597	\$	735,201	\$	400,000	\$	335,201	

## OPERATING YEAR ENERGY RATE CHECK

RATE CH	ECK			Energy Sales (MWh)	
Expected Surplus for Year	\$	735,201	Annual Energy Sales	Energy Sold	Energy Remaining
Margin		400,000	712,830	397,392	315,438
Surplus (Deficit)	<mark>\$</mark>	335,201			

\*Actual YTD + Expected Remaining \*\*(Actual YTD + Expected Remaining) - (Approved Budget)